

**32,169,040 Class A Shares****753,014 Class B Shares****Anterra Energy Announces First Quarter 2008 Financial Results**

**CALGARY, ALBERTA, May 28, 2008** – Anterra Energy Inc. (“Anterra” or the “Company”) today reported its financial and operating results for the three months ended March 31, 2008. The unaudited financial statements, notes and MD&A for the period are filed on SEDAR at [www.sedar.com](http://www.sedar.com) and are available on Anterra’s website at [www.anterraenergy.com](http://www.anterraenergy.com).

**HIGHLIGHTS**

- Funds flow from operations up 106% to \$618,579 from \$299,730 in the first quarter of 2007, primarily as a result of the strong commodity prices for the period.
- Consolidated average production for the quarter of 246 barrels of oil equivalent per day (boepd) compared to an average 224 boepd in the first quarter of 2007. Production consisted of 80% oil and 20% gas.
- Net loss was \$52,765 for the quarter compared to \$48,374 for the same quarter a year earlier.
- The midstream business delivered first quarter earnings before interest, taxes, depletion, depreciation, accretion and other non-cash items (EBITDA) of \$135,448, up 15% from \$117,982 over the same period last year.
- Capital investment for the quarter \$2,962,764 compared to \$278,417 a year earlier, making this the most active quarter in the Company’s history.

“During the first three months of the year, we focused our resources on development projects that are more repeatable and will help us deliver timely results for shareholders,” said Owen Pinnell, Chairman and CEO. “While we will continue to implement our balanced business strategy, we intend to focus our capital on development drilling, farm out most of our remaining high-impact exploration projects and assess our land base for non-conventional development opportunities. Our 1,500 acre property at Frontier is located in the middle of an emerging non-conventional play, where multi-stage frac horizontals are being used to develop the Shaunavon formation. At Breton, we have identified a non-conventional project on our 5,000 acre land base. This move toward non-conventional exploration and production, combined with our continued focus on repeatable and predictable projects, points to an exciting new chapter for the Company.”

## Financial Summary

	Three Months ended March 31, 2008	Three Months ended March 31, 2007
<b>Oil and Gas Production</b>		
Revenue	\$ 1,853,266	\$ 1,158,696
Royalties	(125,138)	(99,941)
Gross overriding royalties	1,535	-
Net revenue	1,729,663	1,058,755
Operating costs	816,844	475,975
<b>Oil and gas operating margin</b>	<b>912,819</b>	<b>582,780</b>
<b>Midstream Processing</b>		
Revenue	378,689	295,907
Operating costs	243,241	177,925
<b>Midstream operating margin</b>	<b>135,448</b>	<b>117,982</b>
Inter-segment revenue and cost	(51,818)	(48,961)
<b>Total Net Revenue</b>	<b>2,056,534</b>	<b>1,305,701</b>
Total operating costs	1,008,267	604,939
<b>Total Operating Margin</b>	<b>1,048,267</b>	<b>700,762</b>
Expenses		
General and administration	400,586	318,764
Stock compensation	80,340	10,664
Interest	29,102	82,268
Depletion, depreciation, accretion	613,964	363,626
<b>Total Expenses</b>	<b>1,123,992</b>	<b>775,322</b>
<b>Net Loss Before Tax</b>	<b>(75,725)</b>	<b>(74,560)</b>
Provision for taxes	(22,960)	(26,186)
<b>Net Loss</b>	<b>(52,765)</b>	<b>(48,374)</b>
<b>Loss per Class A Share</b>		
Basic	(0.002)	(0.003)
Fully diluted	(0.002)	(0.003)
Weighted average Class A shares	32,169,040	15,910,188
<b>Funds Flow From Operations</b>	<b>618,579</b>	<b>299,730</b>
Funds flow per Class A share	0.019	0.019
<b>Operating (6:1 conversion)</b>		
Production volumes		
Natural gas (mscf/d)	284	369
Oil & NGL (bbls/d)	199	163
Total (boe/d)	246	224
Average sale price		
Natural gas (\$/mscf)	7.96	7.51
Liquids (\$/boe)	90.96	62.08
<b>BOE Equivalent \$ per boe</b>	<b>82.67</b>	<b>57.42</b>

## **Operations Overview**

The first quarter of 2008 was a stable operating period for Anterra, demonstrated by a slight increase in quarter-over-quarter production in the upstream business and improved operating performance in the Company's midstream business. The Company generated \$618,579 in funds flow, or \$0.02 per share, reflecting the robust commodity price environment and modest production growth. Increased gas production following a recent expansion of the Company's gas compression facility at Breton is expected to bring production back over 300 boepd by early June.

Anterra's first quarter \$2.9 million capital program focused on Frontier in southwest Saskatchewan and Sakwatamau. At Frontier, the Company drilled two Upper Shaunavon development wells and at Sakwatamau Anterra drilled a Shunda oil well and a Wilrich and Belly River gas well. The two Shaunavon oil wells are on production while the Shunda oil well is awaiting acid stimulation, and the Belly River and Wilrich gas well awaits completion and tie-in. A gas well also awaits completion and tie-in at Judy Creek.

Ongoing development drilling at Frontier, Breton and Matziwin is expected to continue to add incremental barrels of production during the summer. Further drilling and completion work is necessary at Judy Creek, McLeod and Sakwatamau before the Company can expect significant production from these properties.

## **Outlook**

During 2008, Anterra will maintain its focus on lower risk, repeatable projects that are more likely to deliver production quickly. Projects include four conventional development wells at Frontier, a short leg horizontal development well at Matziwin, two development wells at Breton, and two natural gas completions and an acid stimulation in the Judy Creek area. Contingent on the availability of capital, the Company may also consider drilling its first non-conventional horizontal well with multi-stage fracs at Frontier. If all development projects are to proceed, a \$3 million capital shortfall may need to be funded externally.

All of Anterra's exploration properties require further 3-D seismic, drilling or completion work to fully evaluate the lands. At Judy Creek, where two cased oil wells remain suspended awaiting infrastructure, the Company has farmed out the drilling of two more exploration wells on an outer reef rim which has been identified from 3-D seismic. At Shadow, the Company owns 1,920 acres of 100% working interest lands and is seeking a joint venture partner to drill two Gilwood tests. At McLeod and Crooked Lake, the Company is in discussions with a sour gas operator in the area to complete and tie-in the Blueridge zone in the LSD 14-20 well to an adjacent gas plant and to carry out further exploration drilling on Company's lands.

### **About Anterra Energy**

Anterra Energy is an emerging energy company with a balanced portfolio of lower risk conventional and non-conventional development projects and high-impact exploration opportunities. The Company's growth strategy is to increase reserves and production through focused development drilling while continuing to explore its high-impact opportunities through joint ventures and farm-out agreements. Complementing this strategy are Anterra's company-owned and operated oil and gas production and associated fee-based midstream facilities in western Canada. Anterra is a public Canadian company listed on the TSX Venture Exchange under the symbols AE.A and AE.B. More information about Anterra is available at [www.anterraenergy.com](http://www.anterraenergy.com).

### **For further information, please contact:**

Owen C. Pinnell  
Chairman and Chief Executive Officer  
Anterra Energy Inc.

Telephone: (403) 215-2427

Facsimile: (403) 261-6601

E-mail: [pinnello@anterraenergy.com](mailto:pinnello@anterraenergy.com)

### **Forward-Looking Information**

This news release contains forward-looking information related to the Company's planned drilling program, production and operating costs. These statements are based on current expectations that involve a number of risks and uncertainties, which could cause actual results to differ from those anticipated. These risks include, but are not limited to, risks associated with the oil and gas industry (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of estimates in relation to reserves, production and expenses; health, safety and environmental risks; and the uncertainty of dealing with government and obtaining regulatory approvals). **Due to the risks, uncertainties and assumptions inherent in forward-looking statements, prospective investors in the Company's securities should not place undue reliance on them.**

Funds flow from operations is not a recognized measure under Canadian generally accepted accounting principles (GAAP). However, management believes that funds flow from operations is a useful measure of financial performance. For the purposes of funds flow from operations calculations, funds flow is defined as "Funds flow from operations" before changes in non-cash operating working capital. Anterra's determination of funds flow from operations may not be comparable to that reported by other companies.

In addition, the term BOE or BOEs may be misleading, particularly if used in isolation. A BOE (barrel of oil equivalent) conversion ratio of 6 Mcf per one (1) BOE is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

### **Reader Advisory**

The TSX Venture Exchange does not accept responsibility for the adequacy or accuracy of this press release.